FLORIDA STATE ROAD DEPARTMENT

COUNTY RESOLUTION

Ĩ	County	Section	Utility Job No.	State Road No.	County Name	Parcel & R/W Job No.
	74	560	6151	S-121-A	Nassau	2-R (2151)

WHEREAS, the State Road Department of Florida, pursuant to a Resolution heretofore adopted by the Board of County Commissioners of Nassau County, required the readjustment of certain utility facilities on State Road No. 121-A, Section 74560-6151; and

WHEREAS, certain estimates covering the cost of adjusting such utilities, which are located on private for which easements have not been obtained except in Sec. 9.T3N.R25E, property/have been submitted to the State Road Department for approval; and

WHEREAS, this Board has reviewed said estimates and finds them to be a reasonable charge for the services to be performed; provided such charges are determined to be legal.

NOW, THEREFORE, BE IT RESOLVED by the Board of County Commissioners of said County that if determined to be legal the following estimate be, and the same is, declared to be a proper expense by said County for the acquisition of right of way for the construction of said road and the same is hereby approved for payment upon receipt by the State Road Department of invoices submitted in the proper manner covering the following work:

UTILITY: Okefenoke Rural Electric Membership Corporation AMOUNT: \$4,963.66

BE IT FURTHER RESOLVED by said Board of County Commissioners, that the State Road Department of Florida be, and it is hereby requested and authorized to pay for said work out of secondary funds accrued to the credit of this County., if such expenditure is determined to be legal by the State Road Department.

ATTEST: Dogley

DATED:

(SEAL)

Clerk of Circuit Court of Nassau County, Florida, and ex-officio Clerk of Board of County Commissioners of said County.



JAY W. BROWN COMMISSIONER

Lake City, Florida March 12, 1968

BOARD MEMBERS

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Section 74560-6151 State Road No. S-121-A Nassau County SRD No. 2-R (R/W Job 2151)

Board of County Commissioners Nassau County Fernandina Beach, Florida 32034

Gentlemen:

Enclosed are original and four copies of Resolution and copy of revised estimate from Okefenoke Rural Electric Membership Corporation covering cost of relocating their utilities on subject job. Please destroy the Resolution forwarded you on February 23, 1968.

Please have the attached Resolution executed by the Commission and certified by the Clerk of Circuit Court, and return all copies of the Resolution to us for further handling. copy of the utilities estimate may be retained for your files.

Yours very truly,

J. W. Smithy

District Utility Engineer

JWS:pad Enclosures

OKEFEVOKE RURAL ELECTRIC MEDBERSHIP ODRPORATION NATIONICA, GEORGIA

Estimate of work and materials required in connection with construction of that portion of the SEONDARY System of highways designated as State Job No. 74560-6151, State Road No. S-121-A between SR 108 and 2.9 miles North in Nassau County.

Work Order or Job Order No. 8-8-65.

The Okefcnoke Rural Electric Membership Corporation is not required by law or agreement to relocate its facilities at its own expense.

Labor	\$ 2,710.40
Overhead (Loadings on labor costs)	1,137.83
Engineering	194.41
Overhead (Loadings on engineering costs)	45.69
Rights of Way (Acquisition Costs)	00
Materials and Supplies	6,202.43
Equipment Expense	780.23
Miscellaneous Expense	00
Gross Amount	\$11,070.99
Less Credits: Salvage \$ (5,997.03)	
Extended Service Life 00 Betterment 110.30	
Total Credits	\$ 6,107.33
Amount of reimbursement estimated	\$ 4,963.66
Approved and Submitted by Emory A. Middleton, Asst. Mgr.	Feb. 22, 1968

 $\frac{110.30}{5.073.96} \times 100 = 2.173\%$

To be applied to Final Billing of work actually accomplished to determine credit for betterment.

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION NAHUNTA, GEORGIA

State Road S-121-A Section 74560-6151 Nassau County

SCOPE OF WORK

The Department's proposed construction of State Road S-121-A in Nassau County necessitates the relocation of distribution facilities almost the entire length of this project. This relocation consists of the following:

Relocation "A" (Sta. 53+32 to 163+60) and (Sta. 202+45 to 207+00)

The relocation along the proposed S-121-A involves the relocation of a single phase 7,200 volt, wood pole rural distribution line.

The existing two No. 6 copper conductors will be replaced with two No. 1 ACSR conductors. This is not betterment. As shown on the plans, a parallel line will be constructed on the R/W limits; then the old facility will be removed. The Department will be given full salvage credit on the cooper conductor.

Relocation "B" (Sta. 54+20 and Sta. 57+31)

The relocation at Sta. 54+20 also involves the relocation of a 24.9/14.4 7,200 volt step-down transformer, platform, switches and related equipment.

The relocation at Sta. 57+31 also involves the relocation of a pole mounted voltage regulator, along with associated equipment.

No extend service life credit is granted on the above relocations:

1. The to the relative length of the relocation to the system in this area of which it is a part.

2. Full stock card value is credited on all materials retired.

1. OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION NATUNTA, GEORGIA

2. RE:

Section 74560-6151
State Road S-121-A
Nassau County
SRD No. 2 (R/W Job 2151)
From SR S-108 to 2.9 miles north

3. PRELIMINARY ENGINEERING:

(a) The preparation of plans and estimates performed by forces of this Company.

4. DETAIL OF PRELIMINARY ENGINEERING:

(a) Labor

4	hours	6	3,2941	13.18
6	hours	ê	3.329	19.98
10	hours	•	2.3409	23.41
Add	litimes	5	45.60	45.69

August and September 1965 Plans & Estimates

102.26

16	hours	•	3.7 9	60.64
8	hours	9	5.05	40.40
8	hours	9	2.16	17.28
4	hours	•	2.63	10.52
4	hours		2.25	9.00

137.84

(b) Equipment

Car # 9, 154 miles @ .057 8.78

8.78

(c) Other Expense

.Vone

5. DETAIL OF CONSTRUCTION COSTS:

The Company will perform the work provided for in this Estimate by the following methods:

1. Line Construction and Retirement: BY CONTINUING CONTRACT: The Company proposes to use its Contractor working under a continuing contract. A copy of the contract and the current wages and equipment schedule is attached.

(a) Labor

Temporary Installation and Removal

None

Permanent Installation and Removal

(Continuing Contract)

l foreman	112 hours e	5.05	565,60
2 lineman	224 hours e	4.65	1,041.60 319.20
1 truck driver	112 hours @	2.85	
2 groundmen		2.50	560.00
1 laborer	112 hours @	2.00	224.00

2,710.40

(b) Additives

(Continuing Contract)

Profit	24.5%	*	664.05
Insurance	9.980	•	270.50
F.I.C.A.	4.400%		119.26
Unemployment	3.100%		84.02

1,137.83

(c) Materials

Temporary Installation

None.

Permanent Installation

Pole	40-4			20	34.45	68.90
Pole				50	28.65	143.25
Pole	_			18	26.60	26.60
Pole				30	23.24	69.72
Pole				130	16.75	217.75
Pole				30	13.55	40.65
				150	5.53	82.95
VA-2			•	50	14.73	73.65
VA-3				10	10.84	10.84
VA-4				10	15.36	15.36
VA-5				30	8.78	26.34
VB-3		•	*	18	20.60	20.60
VB-7			,	10	31.91	31.91
NB-10				10	175.00	175.00
M5-6				20	14.99	29.98
MS-1				88	1.68	13.44
M5-14				18	3,97	3.97
M5-17				20	،76	1.52

VN2-11	78	4.27	29.89
VM2-12	170	1.87	31.79
VN5-4	20	4.22	8.44
VMS-6	38	28.75	86.25
VN509	20	29.98	59.96
VN10-14	216	1.00	21.00
E1-2	100	6.38	63.80
E2-1	20	7.87	15.74
E2-2	20	7.87	15.74
F1-2	100	5.89	58.90
ByPass Switch	10	106.84	106.84
Regulator 50 Amp	10	2,095.00	2,095.00
Bracket (Trans)	10	23.47	23.47
Plat form	10	150.00	150.00
Transformer 250 KVA	10	1,573.00	1,573.00
22,604 ft. # 4 ACSR		•	·
Conductor (1,514 1bs	.) e	560.18	560.18
Misc.	,	250.00	250.00

6,202.43

(d) Materials Handling Costs

This expense carried in 5 (b) above

(e) Equipment

(Continuing Contract)

Line Truck # 20-L 112 hours # 4.80 537.60 Power Wagon # 10-PW 112 hours # 1.65 184.80

(Company Forces)

Car #	9		250	miles	•	.057		14.25
Truck		13	600	miles		.058	_	34.80

771.45

Costs on Company vehicles are average costs per mile/hour per vehicle from date of purchase to current month in which Estimate is propared.

(f) Betterment Crédit

Insulator size increased

Proposed VA-2 Insulators Proposed VA-3 Insulators Proposed VA-4 Insulators Proposed VA-5 Insulators Proposed VB-3 Insulators	15 0	3.13	46.95
	10 0	3.13	31.30
	3 0	2.53	7.59
	6 0	2.53	15.18
	9 0	2.53	22.77
	6 0	2.53	15.18
•	6 e	2.53	15.18
	6 e	2.53	15.18
	21 e	1.00	21.00

175.15

To replace in kind

A-1	Insulators	15	0	.57	,	8.55
	Insulators	10	9	.57		5.70
	Insulators	2	Ø	2.53	*	5.06
A-4	Insulators	. 4	ø	2.53		10.12
	Insulators	6	6	2.53		15.18
B-3	Insulators	4	6	2.53		10.12
	Insulators	4	9	2.53		10.12

64.85

Net Betterment Credit

110.30

(g) Extended Service Life

Not applicable. Relocation on this project is only a small segment of overall facility in this area. Full current prices are credited on all itmes retired.

(h) Salvage - Material Recovered From Permanent Facility

Pole 40-4	1	0	34.45	34.45
Pole 35-5	1	9	23.24	23.24
Pole 35-6	7	9	16,75	117.25
Pole 35-7	15	6	16.75	251.25
A-1	17	@	2.97	50.49
A-2	4	9	9,61	38.44
A-4	1	A	10.30	10.30
Λ-5 \ .	ī	6	6.25	8.25
A-6	ī	ě	10.30	10.30
A-9	1	0	18.65	18.65
VB-3	ī	6	20.60	20.60
VB-7	ī	6	29.24	29.24
M2-1	3	0	4.27	12.81
N2-2	20	6	1.87	37.40
N2-12	1	9	-1.87	1.87
NS-1	ŝ	8	1.68	8.40
\5-14	1	6	3.97	3.97
15-17	2	6	.76	1.52
M5-6	ĩ	0	14.99	14.99
VM5-6	2	9	28.75	57.50
V\15-4	2	6	4,22	8.44
V/5-9	2	8	29.98	59.96
\B-10	ĺ	6	175.00	175.00
	1	•	22 17	23.47
Bracket (Trans)	i	6	106.84	106.84
By Pass Switch Platform	1	9	150.00	150.00
	- 1	8	1,573.00	1,573.00
Trans. 250 KVA	77	₹	T0212*00	T0212000

E1-2	8	A	6.38	51.04	
F1-2	8	(ð	5.89	47.12	
22,604 ft. # 6 HD Bare				•	
Copper (1,808 lbs.)		6	•53	958.24	
Regulator 50 Amp	1	Ą	2,095.00	2,095.00	
- ·			-		5,997.03

(i) Salvage Material from Temporary Facility

None

6. ESTIMATED COSTS OF ADJUSTING PRESENT FACILITIES:

(a)	Labor	4,088.33
(b)	Material (Net)	95.10
(c)	Equipment	780.23
TOTA	L COSTS OF ADJUSTING PRESENT F	ACILITIES \$4.963.66

The Company will use the following method of developing the relocation and adjustment costs reflected in this Estimate.

(a) Actual and related costs as shown on the records of the Company

Emory A. Middleton